

# EAPL WellWork & Drilling Daily Operations Report

**Daily Operations: 24 HRS to 07/03/2009 05:00**

**Wellbore Name**

SNAPPER A26

<b>Rig Name</b> Rig 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> International Sea Drilling LTD (ISDL)
<b>Primary Job Type</b> Mobilization Only		<b>Plan</b> Move Rig	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 609/08021.1.01		<b>Total Original AFE Amount</b> 16,315,448	<b>Total AFE Supplement Amount</b> 2,964,119
<b>Daily Cost Total</b> 252,845		<b>Cumulative Cost</b> 10,962,943	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 06/03/2009 05:00		<b>Report End Date/Time</b> 07/03/2009 05:00	<b>Report Number</b> 39

**Management Summary**

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Conduct Hazard Hunts. Safety Stand Down with both crews on slips/trips/falls, safe work practices and personal commitment.

**CBA Platform:**

Complete installation of new BOP ram seals. Continue to make up and test pneumatic actuator on mud pit dump lines. Prepare for then skid upper drilling package 1m North. Prepare for then install derrick assist section. Erect East wing basket on rig floor. Continue to dress derrick. Reinstate cement unit vent lines. Scope upper section of derrick assist into place. Rig down scoping slings used to place derrick assist. Install derrick assist access ladder from drill floor to monkey board. Prepare and install kelly hose in derrick. Erect cameras throughout derrick and calibrate. Continue to make up hoses to barite and cement pods and in pit room. Install modified equaliser piping between pits 1 & 4.

RIG MOVE: 93% of total rig move complete.

Rig Up Phase: 85% of total rig up complete, 98% of general rig up activities complete, 100% of drill module rig up complete, 92% of rig up DSM complete, 85% of mast rig up complete, 47% of tie-ins complete, 100% of workboats rig up phase.

**Activity at Report Time**

Install north end mud pit equalizer line

**Next Activity**

Dress derrick and install V-Door and catwalk.

# EAPL WellWork & Drilling Daily Operations Report

**Daily Operations: 24 HRS to 08/03/2009 05:00**

**Wellbore Name**

SNAPPER A26

<b>Rig Name</b> Rig 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> International Sea Drilling LTD (ISDL)
<b>Primary Job Type</b> Mobilization Only		<b>Plan</b> Move Rig	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 609/08021.1.01		<b>Total Original AFE Amount</b> 16,315,448	<b>Total AFE Supplement Amount</b> 2,964,119
<b>Daily Cost Total</b> 253,975		<b>Cumulative Cost</b> 11,216,918	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 07/03/2009 05:00		<b>Report End Date/Time</b> 08/03/2009 05:00	<b>Report Number</b> 40

**Management Summary**

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Conduct Hazard Hunts.

**CBA Platform:**

Offload containers and baskets from Far Scandia - backload empty containers. Install catwalk and V-door. Lower custom Bell Nipple for Diverter through rotary table to ensure correct fit - flowline diameter 12" rather than required 14" therefore modifications required. Continue to dress rig floor and derrick. Install inertia reels and Ladder safe static lines in derrick. Install standpipe from mud pump manifold to rig floor. Install scaffolding under mud dock for access to mix line hammer unions. Continue with electrical hookup of Scomi and Halliburton equipment. Test run rotary table and rig floor hydraulics. Reinstate sea water air lift system. Continue to dress drilling module. Install shock hose from mud pump std pipe to rig floor. Install kill line from BOPs to choke manifold. Install dolly rail scabbard, connect kelly hose to top drive and secure. Cut and remove redundant de-sander/de-silter spooling from process module. Fill pits with water and check integrity of all transfer lines and pit room spooling. Continue to reinstate electrical junction boxes in derrick. Finish dressing mud pumps with 6 1/2" liners and swabs.

RIG MOVE: 94% of total rig move complete.

Rig Up Phase: 86% of total rig up complete, 98% of general rig up activities complete, 100% of drill module rig up complete, 93% of rig up DSM complete, 93% of mast rig up complete, 48% of tie-ins complete, 100% of workboats rig up phase.

**Activity at Report Time**

Install choke and kill lines

**Next Activity**

Function test top drive

# EAPL WellWork & Drilling Daily Operations Report

**Daily Operations: 24 HRS to 09/03/2009 05:00**

**Wellbore Name**

SNAPPER A26

<b>Rig Name</b> Rig 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> International Sea Drilling LTD (ISDL)
<b>Primary Job Type</b> Mobilization Only		<b>Plan</b> Move Rig	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 609/08021.1.01		<b>Total Original AFE Amount</b> 16,315,448	<b>Total AFE Supplement Amount</b> 2,964,119
<b>Daily Cost Total</b> 253,975		<b>Cumulative Cost</b> 11,470,893	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 08/03/2009 05:00		<b>Report End Date/Time</b> 09/03/2009 05:00	<b>Report Number</b> 41

**Management Summary**

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Conduct Hazard Hunts.

**CBA Platform:**

Continue offloading boat and backloading empty containers. Release boat to BBMT @ 21:00 hrs. Spot and R/U Pal Finger crane on pipe deck. Make up mud mix lines under mud dock and continue installing mud transfer lines and spooling. Install choke line from BOPs to choke manifold. Install tong hang off lines and V-Door roller in derrick. Install cement std pipe, jumper hoses and new drain manifold in DM. Continue to test integrity of all transfer and mixing lines for pit room and DSM. Continue to commission Top Drive. Electricians continue with electrical R/U of Scomi, Halliburton, Geoservices and Maersk equipment. Reinstate derrick cameras, P.A. system, mix pump and all agitators for mud system. Rearrange decks and prep empty containers for backload.

RIG MOVE: 97% of total rig move complete.

Rig Up Phase: 93% of total rig up complete, 98% of general rig up activities complete, 100% of drill module rig up complete, 93% of rig up DSM complete, 97% of mast rig up complete, 74% of tie-ins complete, 100% of workboats rig up phase.

**Activity at Report Time**

Dress rig floor.

**Next Activity**

Continue with rig tie-ins.

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 10/03/2009 05:00

<b>Wellbore Name</b>			
SNAPPER A26			
<b>Rig Name</b> Rig 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> International Sea Drilling LTD (ISDL)
<b>Primary Job Type</b> Mobilization Only		<b>Plan</b> Move Rig	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 609/08021.1.01		<b>Total Original AFE Amount</b> 16,315,448	<b>Total AFE Supplement Amount</b> 2,964,119
<b>Daily Cost Total</b> 253,975		<b>Cumulative Cost</b> 11,724,868	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 09/03/2009 05:00		<b>Report End Date/Time</b> 10/03/2009 05:00	<b>Report Number</b> 42

### Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Conduct Hazard Hunts.

### CBA Platform:

Install new drain manifolds in drilling module sub-base. Conduct derrick inspection installing slings and split pins as necessary, install geronimo line. Install tongs on rigfloor & iBOP on topdrive. Continue with commissioning of pits and pumproom testing mud pumps 1&2 OK. Unload containers & baskets spotting as necessary. Electrician assist with rigup of Howco & Geoservices. Rig up crown saver upper limit in crown. Calibrate barite and cement pods. Install torque up & washpipe on topdrive, rig up iron roughneck on rigfloor, install bail arms and 5-1/2" elevators. Install spooling between drilling module & DSM. Electrician connect mud lab and Anadril shack. Boat arrive at 21:30, unload and release at 23:00. Install standpipe manifold.

RIG MOVE: 97% of total rig move complete.

Rig Up Phase: 93% of total rig up complete, 98% of general rig up activities complete, 100% of drill module rig up complete, 93% of rig up DSM complete, 98% of mast rig up complete, 76% of tie-ins complete, 100% of workboats rig up phase.

### Activity at Report Time

Install standpipe manifold

### Next Activity

Install standpipe in derrick

## Daily Operations: 24 HRS to 07/03/2009 06:00

<b>Wellbore Name</b>			
WEST KINGFISH W26			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> Plug & Abandon - stage 2	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 80004827		<b>Total Original AFE Amount</b> 2,961,013	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 76,074		<b>Cumulative Cost</b> 1,920,657	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 06/03/2009 06:00		<b>Report End Date/Time</b> 07/03/2009 06:00	<b>Report Number</b> 32

### Management Summary

Service Far Scandia and offload rig equipment. Unpack rig move baskets and start to rig up mud tank piping and spot and prepare rig components.

### Activity at Report Time

Rig up mud tank pipework

### Next Activity

Prepare derrick section and monkey board for repair

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 08/03/2009 06:00

<b>Wellbore Name</b>			
WEST KINGFISH W26			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> Plug & Abandon - stage 2	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 80004827		<b>Total Original AFE Amount</b> 2,961,013	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 76,439		<b>Cumulative Cost</b> 1,997,096	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 07/03/2009 06:00		<b>Report End Date/Time</b> 08/03/2009 06:00	<b>Report Number</b> 33
<b>Management Summary</b> Prepare derrick section and repair damaged components on both the derrick and monkey board. Continue with preparatory work and general maintenance on rig whilst waiting on the LKA with rig components.			
<b>Activity at Report Time</b> Wait on boats.			
<b>Next Activity</b> Offload rig components from LKA and continue with rig up.			

## Daily Operations: 24 HRS to 09/03/2009 06:00

<b>Wellbore Name</b>			
WEST KINGFISH W26			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> Plug & Abandon - stage 2	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 80004827		<b>Total Original AFE Amount</b> 2,961,013	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 75,135		<b>Cumulative Cost</b> 2,072,232	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 08/03/2009 06:00		<b>Report End Date/Time</b> 09/03/2009 06:00	<b>Report Number</b> 34
<b>Management Summary</b> Prepare derrick components for erection, service boat and bring on rig equipment. Check all electrical fittings and test lighting on main deck then erect derrick sections one by one and pin together until completed.			
<b>Activity at Report Time</b> Continue to rig up derrick components			
<b>Next Activity</b> Rig up monkey board and install rig floor wind walls			

## Daily Operations: 24 HRS to 10/03/2009 06:00

<b>Wellbore Name</b>			
WEST KINGFISH W26			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> Plug & Abandon - stage 2	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 80004827		<b>Total Original AFE Amount</b> 2,961,013	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 75,135		<b>Cumulative Cost</b> 2,147,367	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 09/03/2009 06:00		<b>Report End Date/Time</b> 10/03/2009 06:00	<b>Report Number</b> 35
<b>Management Summary</b> Continue with rig up operations, install drill lines into derrick, hook up gas buster and associated pipework, rig down power packs and modify hand-rail to allow clearance for crane then rig back up and connect hydraulics. Bring on rig equipment from Far Scandia and continue with rig up.			
<b>Activity at Report Time</b> Function test power packs and empty baskets			
<b>Next Activity</b> Continue with rig up ops			

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 07/03/2009 06:00

<b>Wellbore Name</b>			
BREAM A2A			
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Workover PI		<b>Plan</b> TIT, Plug & perf	
<b>Target Measured Depth (mKB)</b> 2,352.70		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 602/09004.1.01		<b>Total Original AFE Amount</b> 255,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 26,837		<b>Cumulative Cost</b> 145,530	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 06/03/2009 06:00		<b>Report End Date/Time</b> 07/03/2009 06:00	<b>Report Number</b> 6

### Management Summary

Pressure test plug in end of tubing to 7000 kpa for 15 minutes, test solid, Rih and set dummy GLV in bottom SPM, pressure up tubing but annulus follows, Rih and change out dummy GLV in bottom SPM again and test with same result, still have communication, Rih and change out dummy GLV in middle SPM and test with same result, still have communication, Rih and pull dummy GLV from top SPM.

### Activity at Report Time

SDFN

### Next Activity

Continue with integrity test

## Daily Operations: 24 HRS to 07/03/2009 06:00

<b>Wellbore Name</b>			
BREAM B14			
<b>Rig Name</b> Wireline	<b>Rig Type</b> Rigless	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> SA Baracarb Pill	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 90016845		<b>Total Original AFE Amount</b> 15,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 2,900		<b>Cumulative Cost</b> 10,994	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 06/03/2009 06:00		<b>Report End Date/Time</b> 07/03/2009 06:00	<b>Report Number</b> 3

### Management Summary

Standby waiting on boat to move equipment to BMB

### Activity at Report Time

SDFN

### Next Activity

Standby wait on boat

## Daily Operations: 24 HRS to 08/03/2009 06:00

<b>Wellbore Name</b>			
BREAM A2A			
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Workover PI		<b>Plan</b> TIT, Plug & perf	
<b>Target Measured Depth (mKB)</b> 2,352.70		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 602/09004.1.01		<b>Total Original AFE Amount</b> 255,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 24,160		<b>Cumulative Cost</b> 169,690	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 07/03/2009 06:00		<b>Report End Date/Time</b> 08/03/2009 06:00	<b>Report Number</b> 7

### Management Summary

Rih and set dummy GLV in top SPM, pressure test tubing, still have communication with annulus, Rih with selective test tool and set in landing nipple at 2273m MDKB, pressure test tubing, still have communication, Pull out of hole and set test tool in SSSV nipple at 375m MDKB, pressure up tubing to 7000 kpa for 15 min, test solid, communication path to annulus below TR-SSSV, Rih with pony tail to landing nipple at 2273m MDKB, pooh with pony tail while circulating down tubing and up annulus to tank but unable to achieve high enough pump rate at 7000 kpa to see any definite leak paths, rig down and off well.

### Activity at Report Time

SDFN

### Next Activity

Perform 2 weekly stump test on Totco Bop's, Rig up on the A-16

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 08/03/2009 06:00

<b>Wellbore Name</b>				BREAM B14
<b>Rig Name</b>	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b>	
	Rigless		Halliburton / Schlumberger	
<b>Primary Job Type</b>		<b>Plan</b>		
Well Servicing Workover		SA Baracarb Pill		
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>		
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b>	<b>Total AFE Supplement Amount</b>	
90016845		15,000		
<b>Daily Cost Total</b>		<b>Cumulative Cost</b>	<b>Currency</b>	
2,900		13,894	AUD	
<b>Report Start Date/Time</b>		<b>Report End Date/Time</b>	<b>Report Number</b>	
07/03/2009 06:00		08/03/2009 06:00	4	
<b>Management Summary</b>				
Stand by wait on boat to move equipment to BMB				
<b>Activity at Report Time</b>				
SDFN				
<b>Next Activity</b>				
Stand by wait on boat				

## Daily Operations: 24 HRS to 09/03/2009 06:00

<b>Wellbore Name</b>				BREAM A16
<b>Rig Name</b>	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b>	
<b>Primary Job Type</b>		<b>Plan</b>		
Well Servicing Workover		Tubing Integrity Test		
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>		
1,117.20				
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b>	<b>Total AFE Supplement Amount</b>	
90016794		65,000		
<b>Daily Cost Total</b>		<b>Cumulative Cost</b>	<b>Currency</b>	
16,252		16,252	AUD	
<b>Report Start Date/Time</b>		<b>Report End Date/Time</b>	<b>Report Number</b>	
08/03/2009 06:00		09/03/2009 06:00	1	
<b>Management Summary</b>				
Rigged up and pressure test, all ok, Run in hole and set catcher plug, Run in hole and pull circulating GLV from SPM at 810 mtrs MDKB, Rih and set circulating GLV in SPM at 810 mtrs MDKB, bleed down production annulus to test valve.				
<b>Activity at Report Time</b>				
SDFN				
<b>Next Activity</b>				
Pull catcher plug and rig off well if integrity is restored				

## Daily Operations: 24 HRS to 09/03/2009 06:00

<b>Wellbore Name</b>				BREAM B14
<b>Rig Name</b>	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b>	
	Rigless		Halliburton / Schlumberger	
<b>Primary Job Type</b>		<b>Plan</b>		
Well Servicing Workover		SA Baracarb Pill		
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>		
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b>	<b>Total AFE Supplement Amount</b>	
90016845		15,000		
<b>Daily Cost Total</b>		<b>Cumulative Cost</b>	<b>Currency</b>	
1,100		14,994	AUD	
<b>Report Start Date/Time</b>		<b>Report End Date/Time</b>	<b>Report Number</b>	
08/03/2009 06:00		09/03/2009 06:00	5	
<b>Management Summary</b>				
Move equipment to BMB, set up and test lines				
<b>Activity at Report Time</b>				
SDFN				
<b>Next Activity</b>				
Pump baracarb pill into SA				

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 10/03/2009 06:00

<b>Wellbore Name</b>				BREAM A16
<b>Rig Name</b>	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b>	
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Tubing Integrity Test		
<b>Target Measured Depth (mKB)</b> 1,117.20		<b>Target Depth (TVD) (mKB)</b>		
<b>AFE or Job Number</b> 90016794		<b>Total Original AFE Amount</b> 65,000		<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 13,846		<b>Cumulative Cost</b> 30,098		<b>Currency</b> AUD
<b>Report Start Date/Time</b> 09/03/2009 06:00		<b>Report End Date/Time</b> 10/03/2009 06:00		<b>Report Number</b> 2

**Management Summary**

Run in hole and pull 3.813" catcher plug from nipple at 1117 mtrs MDKB, Rig down off well, clean and pack up spread.

**Activity at Report Time**

SDFN

**Next Activity**

Pack up spread ready for BMB

## Daily Operations: 24 HRS to 10/03/2009 06:00

<b>Wellbore Name</b>				BREAM B14
<b>Rig Name</b>	<b>Rig Type</b> Rigless	<b>Rig Service Type</b>	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> SA Baracarb Pill		
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>		
<b>AFE or Job Number</b> 90016845		<b>Total Original AFE Amount</b> 15,000		<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 4,897		<b>Cumulative Cost</b> 19,891		<b>Currency</b> AUD
<b>Report Start Date/Time</b> 09/03/2009 06:00		<b>Report End Date/Time</b> 10/03/2009 06:00		<b>Report Number</b> 6

**Management Summary**

Mix 20 bbl baracarb pill and pump into SA. Pump 41 bbls ISW into SA slowly increasing pressure on SA to 300 psi. Attempt to lubricate and bleed into SA. Leave SA with 70 psi positive pressure overnight

**Activity at Report Time**

SDFN

**Next Activity**

Continue to lubricate and bleed as required.